# ANNUAL REPORT The Part of the School of the

OF

Diamond Bar Estates Water Co.

Po Box 1870 Hayaen 1D 83835

TO THE

# **IDAHO PUBLIC**

# **UTILITIES COMMISSION**

FOR THE

YEAR ENDED 2009

## ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING 12/31/2009

#### **COMPANY INFORMATION**

1	Give full name of utility	Diamond Bar Estates Water Co.	
2	Date of Organization	Mar-94	
3	Organized under the laws of the state of	Idaho	
4	Address of Principal Office (number & street)	2953 N. Government Way, Coeur d'Alene, Ida	aho 83815
5	P.O. Box (if applicable)	P.O. Box 1870	
6	City	Hayden	
7	State	Idaho	
8	Zip Code	83835	
9	Organization (proprietor, partnership, corp.)	Proprietor	
10	Towns, Counties served	Rathdrum	
		Kootenai County	
11	Are there any affiliated companies?	Yes	
	If yes, attach a list with names, addresses	& descriptions. Explain any services	
	provided to the utility.		
12	Contact Information	Name	Phone No.
	President (Owner)	Robert N. & Clara Turnipseed	(208) 665-9200
	Vice President		
	Secretary		
	General Manager		
	Complaints or Billing	Clara or Cristy Turnipseed	(208) 665-9200
	Engineering		
	Emergency Service	Robert C. Turnipseed	(208) 687-9000
	Accounting	Cristy Turnipseed	(208) 665-9200
13	Were any water systems acquired during the y	ear or any additions/deletions made	
	to the service area during the year?	No	· <del>,</del>
	If yes, attach a list with names, addresses provided to the utility.	& descriptions. Explain any services	
14	Where are the Company's books and records	kept?	
	Street Address	2953 N. Government Way,	· · · · · · · · · · · · · · · · · · ·
	City	Coeur d'Alene	, ·
	State	Idaho	
	Zip	<u>83815</u>	· · · · · · · · · · · · · · · · · · ·

NAME	: Diamond Bar Estates Water Co.			
	COMPANY INFORMATION	N (Cont.)		
	For the Year Ended 12/31	•		
15 Is the	system operated or maintained under a			
	service contract?	No		
16 <b>If yes</b> :	With whom is the contract?			
	When does the contract expire?			
	What services and rates are included?			
	er purchased for resale through the system?  Name of Organization	No		
	Name of owner or operator			
	Mailing Address			
	City			
	State			
	Zip			
		Gallons/CCF	\$Amount	
	Water Purchased			
19 Has ar	ny system(s) been disapproved by the	***************************************		
	Idaho Division of Environmental Quality?	No		
If yes,	attach full explanation			
20 Has th	e Idaho Division of Environmental Quality			
	recommended any improvements?	No		
If yes,	attach full explanation			
21 Number	er of Complaints received during year concerning:			
	Quality of Service	0		
	High Bills	0		
	Disconnection	0		

If yes, attach full explanation

Attach a copy of the Summary

22 Number of Customers involuntarily disconnected 23 Date customers last received a copy of the Summary

24 Did significant additions or retirements from the

of Rules required by IDAPA 31.21.01.701?

Plant Accounts occur during the year?

and an updated system map

No

NAME: Diamond Bar Estates Water Co					
Diditiona Dai Lotatoo Hatol Oo	NAME:	Diamond Bar	<b>Estates</b>	Water	Co.

#### **REVENUE & EXPENSE DETAIL**

		REVENUE & EXPENSE I	DETAIL		
		For the Year Ended 12/31/2009			
	ACCT#	DESCRIPTION 400 REVENUES		-	
1	460	Unmetered Water Revenue			
2	461.1	Metered Sales - Residential	25 504	•	
3	461.2		25,594	<u>.</u>	
	462	Metered Sales - Commercial, Industrial		-	
4 5	464	Fire Protection Revenue Other Water Sales Revenue			
	465			•	
6 7	466	Irrigation Sales Revenue Sales for Resale	<del></del>	-	
-				25504	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		25594	
9	* DEQ F	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected		Booked to Acct #	
11	***Comi	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601 1-6	Labor - Operation & Maintenance	5,027		
13	601.7	Labor - Customer Accounts	0,027	-	
14	601.8	Labor - Administrative & General	2,720	<b>.</b>	
15	603	Salaries, Officers & Directors	2,720	<u>.</u>	
16	604	Employee Pensions & Benefits	- · · · · · · · · · · · · · · · · · · ·	<del>.</del>	
17	610	Purchased Water	•	_	
18		Purchased Power & Fuel for Power	5,925	-	
19	618	Chemicals	0,020	-	
20		Materials & Supplies - Operation & Maint.	356	-	
21		Materials & Supplies - Administrative & General	966	-	
22		Contract Services - Professional	20	<del>-</del> '	
23	635	Contract Services - Water Testing	340	<del>-</del>	
24	636	Contract Services - Other		_	
25		Rentals - Property & Equipment	900	-	
26	650	Transportation Expense		<u>-</u>	
27	656-59		2,205	<del></del>	
28	660	Advertising		<u>.                                    </u>	
29	666	Rate Case Expense (Amortization)	473	<del>-</del>	
30	667	Regulatory Comm. Exp. (Other except taxes)		<del>-</del>	
31	670	Bad Debt Expense	-	_	
32	675	Miscellaneous	· · · · · · · · · · · · · · · · · · ·	<del></del>	
33		perating Expenses (Add lines 12 - 32, also enter on P	g 4, line 2)	- 18,932	
		· · · · · · · · · · · · · · · · · · ·		. •	

#### **INCOME STATEMENT**

	ACCT#	For Year Ended 12/31/2009 DESCRIPTION	- <del>-</del>	
1	ACCT #	Revenue (From Page 3, line 8)	 25 504	
2			25,594	
3	403	Operating Expenses (From Page 3, line 33) 18,932  Depreciation Expense 1,059	<del></del>	
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization, Other		
6	408.10	Regulatory Fees (PUC) 255	·	
7	408.11	Property Taxes 146	<del></del>	
8		Payroll Taxes		
9A		Other Taxes (list) DEQ Fees	-	
9B	400.10		<del>-</del>	
9C			property and the second	
9D			<del>-</del>	
10	409.10	Federal Income Taxes	<del></del>	
11	409.11	Account of the control of the contro	_	
12	410.10	Provision for Deferred Income Tax - Federal	<del></del>	
13		Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility	<del></del>	
16		Total Expenses from operations before interest (add lines 2-15)		
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant	***************************************	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		5,202
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts		
22	419	Interest & Dividend Income		
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income		
25	426	Miscellaneous Non-Utility Expense		
26	408.20	Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27		
29		Gross Income (add lines 19 & 28)		5,202
30	427.3	Interest Exp. on Long-Term Debt		
31	427.5	Other Interest Charges		
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		5,202

#### **ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended 12/31/2009

	SUB ACCT#	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				-
3	303	Land & Land Rights	1,023			1,023
4	304	Structures and Improvements	8,400			8,400
5	305	Collecting & Impounding Reservoirs				-
6	306	Lake, River & Other Intakes				_
7	307	Wells				
8	308	Infiltration Galleries & Tunnels				-
9	309	Supply Mains				-
10	310	Power Generation Equipment				-
11	311	Power Pumping Equipment	2,500			2,500
12	320	Purification Systems				-
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				-
15	333	Services				-
16	334	Meters and Meter Installations	2,853			2,853
17	335	Hydrants	1,135			1,135
18	336	Backflow Prevention Devices				-
19	339	Other Plant & Misc. Equipment				· -
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				-
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				-
24	344	Laboratory Equipment				-
25	345	Power Operated Equipment				-
26	346	Communications Equipment	·			-
27	347	Miscellaneous Equipment				-
28	348	Other Tangible Property			***************************************	*
29		TOTAL PLANT IN SERVICE	15,911	•	-	15,911

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

#### **ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended 12/31/2009

	SUB ACCT#	DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5%	1,470	1,890	420
2	305	Collecting & Impounding Reservoirs	·			
3	306	Lake, River & Other Intakes				_
4	307	Wells				-
5	308	Infiltration Galleries & Tunnels				-
6	309	Supply Mains				-
7	310	Power Generation Equipment				<u>-</u>
8	311	Power Pumping Equipment	5%	750	875	125
9	320	Purification Systems				_
10	330	Distribution Reservoirs & Standpipes				-
11	331	Trans. & Distrib. Mains & Accessories				_
12	333	Services			į	·
13	334	Meters and Meter Installations	10%	715	1,001	286
14	335	Hydrants (Locks)	20%	570	798	228
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				-
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				-
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				-
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		3,505	4,564	1,059

## **BALANCE SHEET**

For Year Ended 12/31/2009

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT:	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	15,911	15,911	_
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress		<u> </u>	
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	15,911	15,911	
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	3,505	4,564	1,059
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use		·	
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	12,406	11,347	(1,059)
14	123	Investment in Subsidiaries			<u> </u>
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	3,799	9,653	5,854
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	:		
20	142	Other Receivables			_
21	145	Receivables from Associated Companies			-
22	151	Materials & Supplies Inventory			-
23	162	Prepaid Expenses		·	-
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts		·	
26		Total Current (Add lines 17 -24 less line 25)			_
27	181	Unamortized Debt Discount & Expense			_
28	183	Preliminary Survey & Investigation Charges			_
29	184	Deferred Rate Case Expenses (Unamortized Balance)	1,890	1,418	(472)
30	186	Other Deferred Charges			***
31		Total Assets (Add lines 13, 16 & 26 - 30)	18,095	22,418	4,323

#### **BALANCE SHEET**

For Year Ended 12/31/2009

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT#	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock			_
2	204-6	Preferred Stock			-
3	207-13	Miscellaneous Capital Accounts			-
4	214	Appropriated Retained Earnings			-
5	215	Unappropriated Retained Earnings	1,888	7,090	5,202
6	216	Reacquired Capital Stock			-
7	218	Proprietary Capital	1,600	1,600	-
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	·		•
9	221-2	Bonds			-
10	223	Advances from Associated Companies	1,700	1,700	_
11	224	Other Long - Term Debt			<del>-</del>
12	231	Accounts Payable	1,285	406	(879)
13	232	Notes Payable	11,623	11,623	_
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			-
16	236.11	Accrued Other Taxes Payable		1	:
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			_
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			•
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			-
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			<del>-</del>
25	255.2	Accum. Investment Tax Credits - Non-Utility			· •
26	261-5	Operating Reserves			· · · · · · · · · · · · · · · · · · ·
27	271	Contributions in Aid of Construction			<u> </u>
28	272	Accum. Amort. of Contrib. in Aid of Const. **			-
29	281-3	Accumulated Deferred Income Taxes			-
30		Total Liabilities (Add lines 9 - 29			-
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	18,096	22,418	4,322

<sup>\*\*</sup> Only if Commission Approved

	Name: Diamond Bar Estates Water Co.			-	
	STATEMENT	OF RETAINED	EARNINGS		
	For Year Ended				
1	Retained Earnings Balance @ Beginning of Yea			1,888	
2	Amount Added from Current Year Income (From	n Pg 4, Line 32)		5,202	
3	Other Credits to Account				
4	Dividends Paid or Appropriated				
5	Other Distributions of Retained Earnings			<del></del>	
6	Retained Earnings Balance @ End of Y	'ear		7,090	
	CAPI	TAL STOCK DE	ΓAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
		-			
		-	<del></del>		
		-			· · · · · · · · · · · · · · · · · · ·
		-	<del></del>		
		-	***************************************		
		•		<u> </u>	
	DETA	IL OF LONG-TE	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued

		*			
	SYSTEM	ENGINEERING	DATA		
	For Year Ended	12/31/2009			
1	Provide an updated system map if significant cha	anges have been	made to the syste	em during the yea	ar.
2	Water Supply:  Pump Designation or location	Rated Capacity	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production	Water Supply Source (Well, Spring, Surface Wtr)
	Kootenai County-Rodeo Rd	(gpm)	None	(000's Gal.)	T
		<del></del>		17,768,000	<del> </del>
	Kootenai County-Atlas Rd	55	None		Well
		<del></del>	-		
				***************************************	
			<u></u>		
3	System Storage:				
J	Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
	Kootenai County - Rodeo Rd	65	T	Boosted	Concrete
	Kootenai County - Atlas Rd	1		Pressurized	Steel
		***************************************			
	***************************************	· · · · · · · · · · · · · · · · · · ·			
			ŀ		

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: Diamond Bar Estates Water Co.

## SYSTEM ENGINEERING DATA

(continued)

For	Year	Ended	12/31/2009

Pump information for ALL system pumps, including wells and boosters.

Designation or Location  & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
KC Rodeo Rd Submersible Well Pump	60	570	Unknown	Unknown
KC Rodeo Rd Booster	5		60	Unknown
KC Rodeo Rd Booster	5		60	Unknown
KC Rodeo Rd Fire Pump	10		60	Unknown
KC Atlas Rd Submersible Well Pump	15	55	Unknown	Unknown
Note: Energy used is unknown due to multiple	e uses of electricity f	or heat, lighting,	umping, boostin	g
and other miscellaneous electric com				
** Submit pump curves unless previously particles and Attach additional sheets if inadequate space.  If Wells are metered:	ce is available on th		icinues audeu u	
What was the total amount pumped t	• • • • • • • • • • • • • • • • • • •			17,768,000
What was the total amount pumped during peak month?				4,217,800
What was the total amount pumped of	on the peak day?			136,058
If customers are metered, what was the total amount sold in peak month?				3,911,990
Was your system designed to supply fire flows?				Yes
If Yes: What is current system rating?				1,200 Gpm
How many times were meters read this year?				8
During which months?	April 1 through N	ovember 1		
How many additional customers could be sen except a service line and meter?	ved with no system ir	mprovements		200
How many of those potential addition	s are vacant lots?			16
Are backbone plant additions anticipated during the coming year?  If Yes, attach an explanation of projects and anticipated costs!				No
In what year do you anticipate that the system will have to be expanded?	n capacity (supply, st	orage or distribut	ion)	2015 -2020

5

6

7

8

9

10

11

Name: [	Diamond Bar Estates	Water Co.
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## SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2009

#### FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12,547.41			12,547.41
	4"	1,033.00			1,033.00
	<del></del>				

#### **CUSTOMER STATISTICS**

	Number of Custome		ners Thousands of Gallons Sold		
		This	Last	This	Last
_		Year	Year	Year	Year
2	Metered:				
2A	Residential	43	43		
2B	Commercial				
2C	Industrial	****			
3	Flat Rate:				
ЗА	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection		· · · · · · · · · · · · · · · · · · ·	- The state of the	
6	Street Sprinkling				
7	Municipal, Other		· · · · · · · · · · · · · · · · · · ·		
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	43	43	-	

# **CERTIFICATE**

	itate of Idaho ) ) ss county of )	
a	WE, the undersigned	Robert N. Turnipseed Cristy Turnipseed
	f the Diamond Bar Estates Water Co.	Onsty Turnpscou
		e foregoing report has been prepared under our direction,
		s of said utility; that we have carefully examined same, and
	• • •	t of the business and affairs of said utility for the period
		d every matter and thing therin set forth, to the best of our
	nowledge, information and belief.	devely matter and thing them sections, to the best of our
	NOTARL GER	Robert N. Turnipseed (Chief Officer)
	TOP IDAH	Cristy Turnipseed (Officer in Charge of Accounts)
Subsc	ribed and Sworn to Before Me	Chicky Turnspeed
this	6 day of <u>april</u> , 2010	<u>)                                    </u>
N	grant Fluchungu grany public	· 
Му Со	ommission Expires <u>Sept 30, 26</u>	Officer of the second and the second

Affiliated Companies
Attachment to Page 1, Line 11

Bar Circle "S" Water Company Addresses Same as Diamond Bar Estates Water Co. Common Ownership provides no services

Avondale Construction Co.
Addresses Same as Diamond Bar Estates Water Co.
Common Ownership
Services include all managerial, operational and administrative labor.